Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2013 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	773,064			666,432	-79,606	59,946	13,780	1,401,393	4,663	o	875,588
Natural Gas Plant Liquids and Liquefied											
Refinery Gases		-58	79,844	8,110	28,535		6,790	49,073	44,068	302,161	103,968
Pentanes Plus	33,580	-58		7,541	-10,987		3,063	19,735	273	7,005	8,701
Liquefied Petroleum Gases	252,081		79,844	569	39,522		3,727	29,338	43,795	295,156	95,267
Ethane/Ethylene			2,553	_	31,527		-1,033	-	-	157,411	30,373
Propane/Propylene	82,880		66,037	113	1,259		-5,722	-	41,921	114,090	32,786
Normal Butane/Butylene	16,117		10,792	439	4,910		8,917	10,227	1,874	11,240	25,095
Isobutane/Isobutylene	30,786		462	17	1,826		1,565	19,111	-	12,415	7,013
Other Liquids		15,948		93,442	-284,451	-9,559	1,168	-231,103	34,648	10,668	112,695
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		15,948		1,376	23,532	18,612	-179	45,995	13,653	0	4,313
Hydrogen				_	_	20,954		20,954	-	0	
Oxygenates (excluding Fuel Ethanol)		10,925		246	_	-505	28	327	10,311	0	864
Renewable Fuels (including Fuel Ethanol)		5,023		1,000	23,532	-1,707	-207	24,714	3,342	0	3,449
Fuel Ethanol ⁷		2,423		61	23,391	-370	-535	23,327	2,713	0	2,568
Renewable Fuels Except Fuel Ethanol		2,600		939	141	-1,337	328	1,387	628	0	881
Other Hydrocarbons				130	_	-130	_	-	-	0	_
Unfinished Oils				84,793	1,807		1,553	74,325	_	10,722	44,358
Motor Gasoline Blend.Comp. (MGBC)		_		7,273	-309,790	-28,171	-184	-351,499	20,995	0	64,019
Reformulated		_		802	-71,296	19,122	986	-56,488	4,130	0	11,940
Conventional		_		6,471	-238,494	-47,292	-1,170	-295,011	16,866	0	52,079
Aviation Gasoline Blend. Comp					´ –	´	-22	76	´ –	-54	5
Finished Petroleum Products		_	1,250,016	32,914	-333,743	29,852	-591		353,441	626,188	106,910
Finished Motor Gasoline		-	363,738	_	-70,333	28,541	-2,276		60,741	263,481	14,005
Reformulated		_	70,987	_	_	-20,156	_		_	50,831	_
Conventional		_	292,751	_	-70,333	48,696	-2,276		60,741	212,649	14,005
Finished Aviation Gasoline			1,583	_	-1,121		11		_	451	456
Kerosene-Type Jet Fuel			138,046	123	-92,388		-512		18,640	27,653	12,498
Kerosene			768	_	, <u> </u>		-14		871	-89	277
Distillate Fuel Oil			442,567	3,718	-171,260	1,311	-897		133,173	144,060	37,906
15 ppm sulfur and under ⁸			388,426	45	-149,829	1,311	58		101,687	138,208	30,721
Greater than 15 ppm to 500 ppm sulfur ⁸			20,718	201	-1,141	_	-11		15,500	4,289	2,280
Greater than 500 ppm sulfur			33,423	3,472	-20,290		-944		15,986	1,563	4,905
Residual Fuel Oil ⁹			47,407	14,422	5,303		2,718		57,704	6,710	20,750
Less than 0.31 percent sulfur			3,898	3,809			-122		NA	NA	1,513
0.31 to 1.00 percent sulfur			4,727	4,631	_		401		NA	NA	2,879
Greater than 1.00 percent sulfur			38,782	5,982	5,303		2,439		NA	NA NA	16,358
Petrochemical Feedstocks			52,840	7,235	170		-106			60.351	2,844
Naphtha for Petro. Feed. Use			37,007	5,525	170		-119		_	42.821	1,354
Other Oils for Petro. Feed. Use			15,833	1,710	-		13		_	17,530	1,490
Special Naphthas			6,995	1,441	-211		184		7,666	375	1,219
Lubricants			21,665		-4,314		-1,253		9,500		5,769
Waxes			1,338	160	.,		142		275	1,081	423
Petroleum Coke			85,631	1,181	_		266		63,095	23,451	5,025
Marketable			64,296	1,181	_		266		63,095	2,116	5,025
Catalyst			21,335						00,000	21,335	
Asphalt and Road Oil			12,439	_	411		1,082		1,693	10,075	5,352
Still Gas			66,384				1,002		1,035	66,384	
Miscellaneous Products			8,615	34			64		85	8,500	386

^{-- =} Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.